

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE (NO SURFACE USE)

THIS AGREEMENT made this 19th day of July, 2010 between Threemont, Ltd., a Texas limited partnership, Lessor (whether one or more), whose address is 5004 Briar Patch Lane, Burleson, Texas 76028, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipelines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

0.15 ~~acres of land, more or less, being Lots 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 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mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. See paragraph 25.

9. See paragraph 25.
10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

'IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Threemont, Ltd., a Texas general partnership

By: 2J Bar D, L.L.C., its general partner

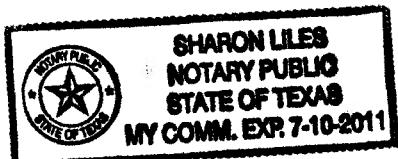
J. E. Montgomery, President

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF Tarrant

This instrument was acknowledged before me on this 19th day of July, 2000 by John F. Montgomery, President of 2J Bar D, L.L.C., a Texas limited liability company, the general partner of Breemont, Ltd., a Texas general partnership, on behalf of said partnership.



Notary Public, State of Texas
Notary's name (printed)
Notary's commission expires

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated the 19th of July, 2010 by and between Threemont, Ltd., as Lessor, and Dale Property Services, L.L.C., as Lessee ("Lease"), to wit:

13. EXHIBIT CONTROLS. In the event of a conflict between the terms of this exhibit and the terms of the printed form lease, the terms of this exhibit shall control.

14. SURFACE USE. Lessee is prohibited from using the surface of the leased premises for any purpose, but Lessee may engage in directional drilling activities beneath the leased premises that are conducted from surface locations on other land provided Lessee agrees that it will not engage in any drilling from a surface location within 600 feet of the Land. A directional well drilled under this provision shall be considered to be located on the Land.

15. POOLING DESIGNATIONS. Lessee shall provide Lessor with a recorded copy of all recorded pooling designations within thirty (30) days from receipt of such recorded designation from the County Clerk.

16. POOLING ALL OF THE LAND. No part of the leased premises shall be pooled, unless all of the leased premises is pooled in the same unit.

17. ROYALTY. (A) As to all oil and gas sold by Lessee to an unaffiliated entity, the royalties payable to Lessor for oil and gas, including casinghead gas or other gaseous substances produced and saved from the leased premises and sold on or off the leased premises, shall be one-fourth (1/4th) of the net proceeds realized by Lessee from the sale thereof. Upon request, Lessee shall make available for Lessor's review a copy of any gas contract entered into between Lessee and such unaffiliated entity for oil and gas sold from the leased premises, and Lessor shall not disclose the terms of such contract to any party without the prior written consent of Lessee.

(B) Where an entity affiliated with Lessee is the purchaser of the oil or gas, including casinghead gas or other gaseous substances produced and saved from the leased premises and sold on or off the leased premises, the royalties payable to Lessor shall be one-fourth (1/4th) of the net proceeds received by Lessee from such affiliated entity provided, however, the value of Lessor's royalty oil or gas shall be not less than an amount determined through the use of market value index prices for the month of production as set forth in Published Indices. For purposes of this lease, "Published Indices" must be industry recognized published price references, unaffiliated with Lessee, which reflect the market value for oil and natural gas produced in Tarrant County, Texas. Examples of such publications include Natural Gas Week, Inside F.E.R.C.'s Gas Market Report and Natural Gas Intelligence Gas Price Index and other current or future publication satisfying the Published Indices criteria. The parties may mutually agree to base the value of Lessor's royalty oil or gas on one specific index or an average of two or more indices. The Published Indices relied upon to determine the value of Lessor's oil or gas may be changed from time to time in order to always reflect the market value for the oil and gas produced from the leased premises. Upon request, Lessee shall advise Lessor of the Published Indices being used to determine Lessee's royalty.

18. PAYMENT OF ROYALTIES. With respect to each well on the leased premises or on land pooled therewith, initial royalty payments for oil and/or gas shall be made on or before 120 days from the date of first production. Thereafter, all royalties which are required to be paid hereunder to Lessor shall be due and payable in the following manner: Royalty on oil shall be due and payable on or before the end of the first calendar month following the month of production, and royalty on gas shall be due and payable on or before the end of the second calendar month following the month of production. Each royalty payment shall be accompanied by a check stub, schedule, summary or remittance advice identifying the Lease and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas. A copy of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts shall be subject to inspection and examination by Lessor once a year. The books, accounts, and all other records pertaining to production, transportation, sale, and marketing of oil or gas from the leased premises shall at any time during normal business hours be subject to inspection and examination by Lessor. If payments to be made by Lessee to Lessor are not made when due for whatever reason, the unpaid portion shall bear interest at the lower of the prime rate at Federal Reserve at Dallas, Texas plus 2%, or the highest rate allowed by law. If Lessee is in default hereunder and this matter is turned over to an attorney for collection, or is collected by suit, Lessee agrees to pay all reasonable attorney fees incurred by Lessor. Payments may be remitted to Lessor annually for the aggregate of up to twelve months' accumulation of proceeds if the total amount owed is \$25.00 or less.

19. SHUT-IN ROYALTY. While there is a gas well on this Lease or on acreage pooled therewith capable of producing gas in paying quantities, but gas is not being sold, Lessee shall pay or tender in advance an annual shut-in royalty of \$25.00 per net mineral acre covered by this lease that is included in a unit that includes a well that has been properly shut-in. Payment with respect to a well will be due within 60 days after the well is shut-in. While shut-in royalty payments are timely and properly paid, this Lease will be held as a producing lease. The right of Lessee to maintain this Lease in force by payment of shut-in gas royalty is limited to the period of two years that follow the expiration of the Primary Term. The obligation of Lessee to pay shut-in royalty is a condition and not a covenant. The payment or tender of royalty under this paragraph may be made by the check of Lessee mailed or delivered to the parties entitled thereto on or before the due date.

20. LAPSE OF THE LEASE. At the time of the lapse of this Lease by any of its terms or provisions, Lessee agrees to promptly execute and deliver to Lessor, or file for record in the public land records office of the county and state where this property lies, a written release and surrender of this lease save and except that portion maintained by virtue of any provision of this Lease.

21. INSURANCE REQUIREMENTS. (A) All policies shall be written on an occurrence basis except for Environmental Pollution Liability (Seepage and Pollution coverage) and excess or umbrella liability, which may be

made on a claims made basis. Lessee shall be responsible for the deductibles on insurance policies maintained by Lessee. Lessee's insurance required herein must include premises, operations, blowout or explosion, products, completed operations, sudden and accidental pollution, blanket contractual liability, underground resources damage, broad form property damage, independent contractor's protective liability, and personal injury. This coverage shall be in a minimum combined single limit of \$1,000,000.00 per occurrence for bodily injury and property damage. Additionally Lessee must provide Lessor evidence of \$5,000,000.00 of excess or umbrella liability coverage. Such insurance requirements shall be met by a combination of self-insurance, primary and excess insurance properties.

(B) Lessee's policy or policies should cover the cost of controlling a well that is out of control, re-drilling or restoration expenses, seepage and pollution damage as first party recovery for the Lessee and related expenses, including, but not limited to, loss of equipment, experts and evacuation of residents, and shall provide the following limits:

\$5,000,000.00	Per occurrence/no aggregate, if reasonably available, otherwise an aggregate of five (5) million dollars.
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\$500,000.00	Sub limit endorsement may be added for damage to property for which the Lessee has care, custody, and control.
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22. **INDEMNITY.** (A) Lessee agrees to indemnify and hold harmless Lessor, and Lessor's representatives, successors, and assigns against all expenses, claims, demands, liabilities, and causes of action of any nature for injury to or death of persons and loss or damage to property, including, without limitation, reasonable attorney fees, expert fees, and court costs, caused by Lessee's operations on the land or Lessee's marketing of production from the land or any violation of any environmental requirements by lessee. As used in this paragraph, the term "Lessee" includes Lessee, its agents, employees, servants, contractors, and any other person acting under its direction and control, and its independent contractors. Lessee's indemnity obligations survive the termination of this lease.

(B) Lessee assumes full responsibility and liability between the parties hereto for any pollution caused by Lessee's operations and agrees to promptly remedy and clean up any such pollution at Lessee's sole expense, and to hold Lessor harmless from all claims for damages caused by such pollution. Lessee agrees to defend, at Lessee's expense, any such suit brought against Lessor on account of such claims, and to pay any judgment against Lessor resulting from any such suit.

23. **COMPLIANCE WITH ENVIRONMENTAL LAWS AND REGULATIONS.** Lessee, its successors and assigns, by its acceptance of this lease, hereby agrees to comply with all applicable laws, rules, and regulations and hereby assumes full responsibility for, and agrees to indemnify, defend, and hold harmless, Lessor from and against any loss, liability, claim, fine, expense cost (including attorneys fees and expenses), and cause of action caused by or arising out of the violation (or defense of the alleged violation) of any federal, state, or local laws, rules or regulations applicable to any waste material, drilling matter fluid, or any hazardous substances released or caused to be released by Lessee or Lessee's agents, or independent contractors from the land leased hereunder into the atmosphere or into or upon the land or any water course or body of water, including ground water. Additionally, upon receiving any notice regarding any environmental, pollution, or contamination problem or violation of any law, rule, or regulation, Lessee will forward a copy to Lessor by certified mail within thirty (30) days, or failing which, Lessor shall have the option to terminate this Lease upon thirty (30) days written notice to Lessee. This provision and its indemnities shall survive the termination of this Lease, and shall enure to the successors, heirs, and assigns of Lessor and Lessee.

24. **MINERALS COVERED.** This Lease covers only oil and gas. The term "oil and gas" means oil, gas, and other liquid and gaseous hydrocarbons produced through a well bore.

25. **NO WARRANTIES.** Lessor makes no warranty of any kind with respect to title to the Land. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the Land, and Lessee assumes all risk of title failures. If Lessor owns an interest in the Land less than the entire fee simple estate, then the royalties payable hereunder will be reduced proportionately. Lessee, at its option, may discharge any tax, mortgage, or other lien on the Land, and in the event Lessee does so, Lessee will have the option of applying the royalties accruing to Lessor toward payment of it.

26. **PERPETUAL SUBSURFACE EASEMENT.** Lessor shall acquire the perpetual easement described in paragraph 11 of the lease, so long as the leased premises is first included in a producing unit. Furthermore, in no event shall the perpetual easement impede future development of oil or gas within the Barnett Shale formation.

Signed for Identification

SUZANNE HENDERSON

COUNTY CLERK



100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

DALE RESOURCES LLC
2100 ROSS AVE STE 1870
DALLAS, TX 75201

Submitter: DALE RESOURCES LLC

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 8/20/2010 9:47 AM

Instrument #: D210202691

LSE 5 PGS \$28.00

By: Suzanne Henderson

D210202691

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY
BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: SLDAVES